

- [-] Sample Tanker - Framo Report
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 - [-] **Concerns and Risks**
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 - [-] Certificates Status
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TANKER FRAMO – Concern and Risks

1. One other inspector was on board during our visit & undertook the inspection concurrently.
2. One observations was noted in class status as: Steam leakage on oil fired boiler to be rectified as needed by Dec 21 2014. This was rectified Nov 2014
3. The visible vertical sides appeared overall severally scratched along the parallel part of the length - likely resulted during past transits through the Panama canal wherein the width of the vessel has caused frequent rubbings & has several scattered / localized rusted spots.
4. On Port ford Hull appears to be some plating renewals as see fresh paint and welds but staff would not give us any info.
5. Some Deck pipelines require attention variously.
6. Some anchor studs visible on deck, were seen to have beginning of cracks on their welds.
7. Mooring ropes were in use for berthing at loading terminal and in general they appeared in fair conditions, looking in need of renewal in the near future.
8. General staining was seen on cargo tank bottom, bulkheads, coils etc. Tanks have to be cleaned up thoroughly for sensitive cargoes.
9. Heating coils past usage records were not seen.
10. Spot upgrading is require on WBT fittings.
11. In ER bilges we saw few Itrs of clean lub oil seen collected in stbd aft corner of the well in front of the main engine fly wheel, cause of which was not known to the ships engineers.
12. Engine data for AE and ME was selectively provided by the vessel's chief engineer & Maintenance/ overhauling reports were not made fully available. This must be obtained from owners.
13. All AE appear to be underperforming as exhaust temp are high at sighted and tested loads.
14. AS per sighted records on board, A/E no. 1 system lub oil last changed on 20d
15. April'2014 & that of A/E no. 2 on 28" Mar 2014. Cause unclear.
16. Reportedly the lube oil system for stern tube is tight without leaks however recent lube oil analysis result was not shown in spite of specific request. This must be obtained from owners.

Contact Us

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